

Valves for Power Generation

Engineered Solutions for the Power Generation Industry



Valve Selection Guide

Model	Bore	End Size	Class	Valve Information	Body	End	Conne	ction¹	
	(inches)	(inches)			Mat'l.	SW	BW	RFF	CL
RSVP-UK	0.38	1/2 – 3/4	ASME 600 / 900 / 1500 Limited Class	Lightweight Uni-Body Design with Mounting Bracket Uni-Directional Sealing	F22 A105 F91	•	•		
iRSVP-UC iRSVP-UF iRSVP-UL	0.63 1.00 1.30	3/4 – 2-1/2	ASME 600 / 900 / 1500 Limited Class	Vents, Drains Forged Uni-Body Design Uni-Directional Sealing	F22 A105 F91	•	•		
irsvp-um	1.50	2, 2-1/2	ASME 600 / 900 / 1500 Limited Class	Designed to meet TDP-1 2013 (Hot Reheat) Forged Uni-body Design Uni-Directional Sealing	F22 A105 F91	•	•		
iRSVP-UC iRSVP-UF iRSVP-UL	0.63 1.00 1.30	3/4 – 2-1/2	ASME 3100 Limited Class	Vents, Drains Forged Uni-Body Design Uni-Directional Sealing	F22 A105 F91	•	•		
iRSVP-UC iRSVP-UF	0.63 1.00	3/4 – 2-1/2	ASME 4500 Limited Class	Vents, Drains Forged Uni-Body Design Uni-Directional Sealing	F22 F91	•	•		
C-SERIES	Full, Reduced, Custom	1/2 – 42	ASME 150 – 4500	Tight Isolation 2-Piece or 3-Piece Body Construction Uni-Directional / Bi-Directional Sealing	All materials	•	•	•	•
GEN-X	Full Bore 2.00 1.87	2	ASME 600 / 900 / 1500 Limited Class	Designed to meet TDP-1 2013 (Cold Reheat) 2-Piece Cast Body Inch Full Bore	WC9 WCC C12A	•			
PORV	1.30 1.60 1.81 2.00 2.125	Varies	ASME 1500 / 2500 / 4500	Power Operated Relief Valve ASME "V" Stamp Complete with Automation Package Proprietary Coating	F22 F91		•	•	
SC-3 PIECE	Custom	2 – 24	ASME 2500	Boiler Feedwater Heater, Recirculation Block, Attemperator Spray Block In-line Repairable, 3-Piece Forged Construction Standard 2 inch Bore	F22		•		

¹ Custom end connections available on all models, upon request.

Available End ConnectionsSocket Weld (SW)



Butt Weld (BW)



Raised-Face Flange (RFF)



Clamped (CL)



Actuation

All MOGAS ball valves are easily automated per customer actuator specifications.

Industry Codes & Standards

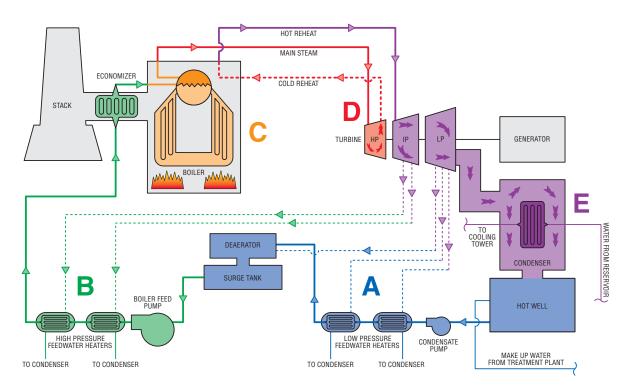
The following industry codes and standards are referenced in the manufacturing of MOGAS valves: ASTM, CRN, DIN, ATEX, FCI, ISA, ISO, NBBI, PED, GOST-R, IBR



MOGAS Valve Installations

Typical Fossil Fueled Power Plant

Water/Steam Flow Loop



Condensate System

- Deaerator Vent / Instrument Isolation
- Isolation Valves on Bypass Lines
- Extraction Steam Drain / Orifice Isolation
- Feedwater Heater Drain / Vent
- Shell Side Instrument Isolation

В **HP Feedwater**

- BFP Discharge Isolation
- BFP Shell or Case Drain
- BFP Minimum Flow Isolation
- BFP Warming Line Isolation / Drain Reheat / Superheat Isolation
- Feedwater Heater Isolation / Bypass
- Bypass Valves
- Shell Side Vent / Instrument Isolation
- Tube Side Drain / Instrument Isolation
- Economizer Drain

Boiler System

- Drum Blowdown Root Valve / Isolation Vents
- Drum Instrument Isolation
- Sight-Glass Isolation / Drain
- Water Wall Drain / Vent / Instrument Isolation
- Tandem Blowdown
- Mass Boiler Blowdown
- Primary Superheat Drain / Vent / Instrument Isolation
- Secondary Superheat Drain / Vent / Instrument Isolation
- Reheat Drain / Vent / Instrument Isolation
- Superheat Spray Isolation
- Superheater Spray Automated Blocking
- Reheater Spray Isolation Blocking

HP Turbine Steam Supply and Extraction Systems

- Supply & Extraction Systems
- Main Steam Drain / Root Drain
- Main Steam Before & After Seat Drain / Root Drain
- Main Steam Lead Drain / Root Drains
- Turbine Bypass Isolation Bypass Valves

IP & LP Turbine Steam Supply and **Extraction Systems**

- Supply Extraction Systems
- Hot Reheat Drain / Root Drain
- Hot Reheat at the CRV Drain / Root Drain
- IP & LP Turbine Extraction Drain / Orifice Isolation

Auxiliary Systems

Sootblower Piping System

- Sootblowing Header Isolation / Blocking Sootblower Regulator Automated Isolation
- Blocking Valves after the Control Valves
- Sootblower System Crossover Header Isolation
- Sootblower Bank Isolation
- Individual Sootblower Isolation
- Air Heater Sootblower Steam Supply Line
- Sootblower Thermal Drains / Bypass

HP & LP Steam Supply System to the BFP Turbine

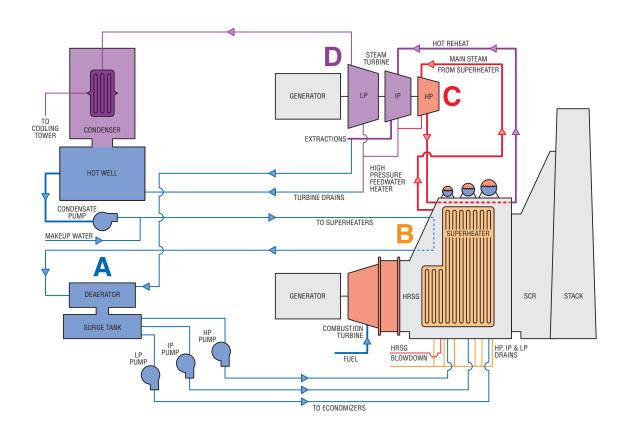
- Main Steam Supply Isolation Valve
- HP BFP Steam Supply Drain / Root Drain HP BFP Below & Above Seat Drain / Root Drain
- Isolation Valves on the Bypass Lines
- Extraction Steam Supply to LP BFP **Turbine Drains**
- LP BFP Below & Above Seat Drain

Inerting Steam System

- Inert Steam Inlet to Pulverizer Blocking / Automated Isolation
- Steam Supply to Inerting System Pressure Regulator Isolation
- Extraction Steam Supply Line to the Inerting Steam Header Drain
- Isolation Valves on the Bypass Lines
- Inerting System Steam Header Thermal Drain

MOGAS Valve Installations

Typical Combined Cycle Power Plant



A Feedwater System

- Deaerator Vent / Instrument Isolation
- Isolation Valves on Bypass Lines
- Extraction Steam Drain / Orifice Isolation

B HRS6

- BFP Discharge Isolation
- BFP Shell or Case Drain
- BFP Minimum Flow Isolation
- BFP Warming Line Isolation / Drain
- Reheat / Superheat Spray Root Isolation
- Feedwater Heater Isolation / Bypass
- Bypass Valves
- Shell Side Vent / Instrument Isolation
- Tube Side Drain / Instrument Isolation
- Drum Blowdown Root Valve / Isolation Vents
- Drum Instrument Isolation
- Sight-Glass Isolation / Drain
- Water Wall Drain / Vent / Instrument Isolation
- Tandem Blowdown
- Mass Boiler Blowdown
- Primary Superheat Drain / Vent / Instrument Isolation
- Secondary Superheat Drain / Vent / Instrument Isolation
- Reheat Drain / Vent / Instrument Isolation
- Superheat Spray Isolation
- Superheater Spray Automated Blocking
- Reheater Spray Isolation Blocking
- LP Section HRSG Tube Drains
- IP Section HRSG Tube DrainsHP Section HRSG Tube Drains
- Automated Bottom Blowdown
- SCR Steam Induction Isolation

C HP Turbine Steam Supply and Extraction Systems

- Supply & Extraction Systems
- Main Steam Drain / Root Drain
- Main Steam Before & After Seat Drain / Root Drain
- Main Steam Lead Drain / Root Drain
- Turbine Bypass Isolation
- Bypass Valves

D IP & LP Turbine Steam Supply and Extraction Systems

- Supply Extraction Systems
- Hot Reheat Drain / Root Drain
- Hot Reheat at the CRV Drain / Root Drain
- IP & LP Turbine Extraction Drain /
 - Orifice Isolation

Setting the Standard

Engineered Solutions to Maximize Performance and Safety

Field Proven Experience

Through years of field experience, working with major power producers and a sophisticated performance analysis procedure, MOGAS has developed a product line dedicated to absolute isolation of critical equipment, dependable on/off operation for drains and vents, as well as longer valve life for increased run-time.

MOGAS provides its advanced technology to the power industry with the iRSVP, PORV, C-Series, SC-3 Piece and GEN-X lines to handle high-temperatures, high-pressures, high-cycling, thermal shock and abrasive media.

Our portfolio of valve solutions lets you choose the design, trims, materials, and coatings that best fit your severe service application for power generation.



Unique custom-built valve configuration consists of four, 2-inch ASME 1500 Class valves with operating conditions of 300°F at 2600 psi (149°C at 179 bar). The valves were linked for a specific sequence in order to synchronize open/close of bypass lines.



These high and intermediate pressure automated iRSVP-UC valves have been in successful operation for over a decade. Installed at a cogeneration gas fired plant on the east coast, these valves have fail-safe actuators with jack-screw override.

Certifications

MOGAS severe service ball valves are certified **PED compliant** for the European Union. When used as Power Operated Relief Valves, MOGAS PORV valves may be stamped with the **ASME "V" Stamp**, to ensure they have been designed, manufactured, inspected and tested to meet the requirements of ASME Code Section I.

Testing

- Leakage Rates per MSS SP-61
- Shell Tests performed at 1.5 x Max
 Cold Working Pressure
- Seat Closure Tests performed at 1.1 x Max Cold Working Pressure

Customer Service

MOGAS field service technicians are available 24 hours a day, year round, worldwide. MOGAS technical advisors will assist with on-site installation, training, and maintenance walkdowns.

Warranty

MOGAS is pleased to offer MOGAS ball valves with a product warranty that is superior to other ball valve manufacturers. More detailed information is available in the standard terms and conditions.

iRSVP valves manufactured by MOGAS for Power Generation Services are warranted against defects of material and/or workmanship for a period of **four years** from the date shipped when these products are properly installed in accordance with the operations and maintenance manual and used within the service and pressure range for which they were manufactured.

PERFORMANCE GUARANTEE

Now every MOGAS valve comes with a statistically driven, application-specific PERFORMANCE GUARANTEE... plus a Lifetime Warranty on materials and workmanship. Contact MOGAS for details.



These four, 2-inch GEN-X MOGAS ball valves are handling Cold Reheat Isolation in a coal-fired plant.

MOGAS Design

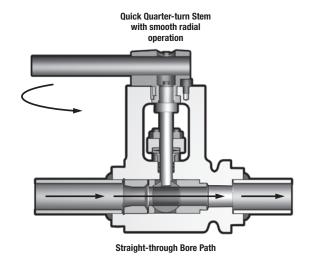
Solves Common Valve Concerns In Power Plants

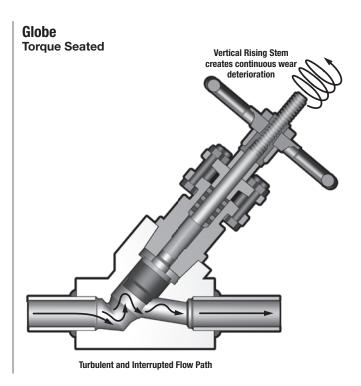
Ball Valves Outperform and Outlast the Alternatives

- Gate and globe valves are multi-turn, torque seated valves that must seal against line pressure.
 The MOGAS iRSVP is a quarter-turn, position seated ball valve that utilizes pressure assisted sealing.
- Since drain valves remain open during start-up and shut-down, gate and globe valves can experience rapid erosion and wear due to primary sealing components being in the flow path of high pressure steam.

The MOGAS iRSVP offers a straight-through bore path and protects the sealing components from the flow path.

iRSVP Pressure Assisted Sealing





Prevents Leaks to Atmosphere

The quick quarter-turn, radial operation of the MOGAS ball valve greatly reduces wear and friction in the packing area. By contrast, the multi-turn rising stem of a globe valve often pulls destructive high pressure steam and pipe scale up through the packing interior diameter damaging the packing material. Additionally, the MOGAS iRSVP offers live loading as a standard. The five-ring packing set includes two anti-extrusion rings and three expanded graphite rings with an adjustable, two-piece packing gland.



Continual stem leaks from globe valves allows plant efficiency to decrease and maintenance costs to rise.



The hazardous effects of high pressure wiredraw and the breakdown of torque seated sealing can create safety concerns and jeopardize the effectiveness of power generation.

Resolves Seat Erosion

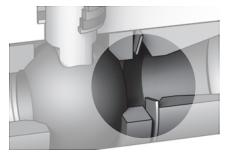
The MOGAS ball valve protects the main sealing surface by keeping the seat out of the flow path when the valve is in the open and closed position. The only time the seats are exposed to flow is during cycling, which is brief due to the quick, quarter-turn operation of the valve. In contrast, Y-pattern globe valves have a turbulent flow path and place primary sealing components in the flow path leading to plug and seat erosion. By protecting your sealing surfaces, you maintain tighter shutoff and extend the service life of the valve.



As shown in this competitor's valve, if seats are not protected from constant exposure to high pressure steam, destructive erosion can occur.

Eliminates Valve Seizure

MOGAS ball valves withstand thermal shock even when subjected to sudden swings from minimum to maximum design temperatures or vice versa. The sealing surfaces are of the same materials ensuring the same rate of expansion due to sudden heat.



The seat pocket is designed to allow for thermal shocks while maintaining tight sealing. Zero leakage is created by the Bellville spring pushing the ball into the downstream seat.



All MOGAS balls and seats are mate-lapped to ensure precise sealing. Both hand lapping or robotic lapping (as shown above) are used to provide full contact between ball and seats.

Maintains Absolute Shutoff

The MOGAS ball valve is a floating ball design, which incorporates a Bellville spring behind the upstream seat that provides a mechanical force to push the ball into the downstream seat, thus creating a tight seal. In addition to this mechanical spring force, the floating design enables line pressure to assist in the sealing of the ball and seat, versus the needed torque required in globe valves. Furthermore, the MOGAS ball and seat sealing areas are precision lapped to achieve 100% contact over the entire seat surface, eliminating areas for leaks to develop.



Using the latest technology, this seat is receiving a coating. MOGAS coatings are specially chosen to handle the operating conditions of each application.

Avoids Galled Seats

Our experience leads us to choose materials with higher hardness, producing less chance of galling while increasing wear resistance. The MOGAS seating surface has a hardness up to 69 HRC that ensures protection from scratches and particulate impregnation that can lead to galling and the development of dangerous leak paths. Through continual metallurgical R&D efforts, MOGAS has developed technology to overcome many galling problems.

Innovation by Design

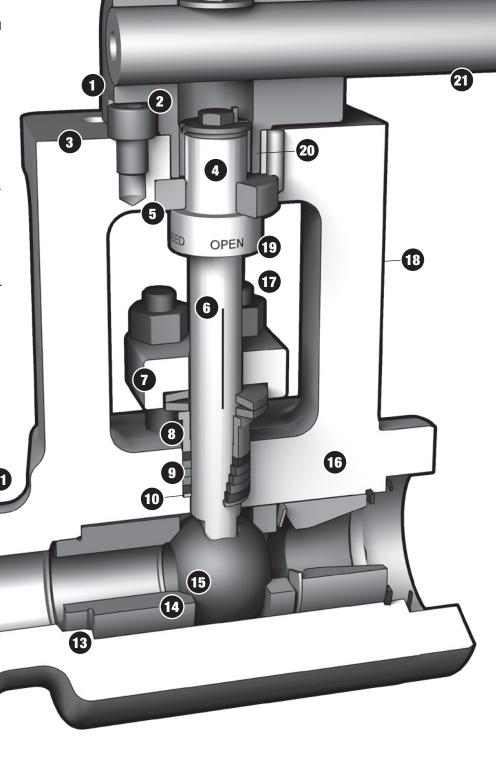
iRSVP



2 Mechanical precision stop for open position with locking set screws for adjustment. Actuator torque is transmitted directly through the stem adaptor to the stop. Stop ensures correct ball orientation and prevents misalignment on automated valve.

3 Integral mounting flange prevents disassembly. Integral flange provides rigid mounting of actuation with no loosening or shifting between bracket and body.

4 Double-keyed stem for reliable and more convenient adaptation of gears, pneumatics, hydraulics and motor operators.



Operating convenience...Sealing performance...Dependability.



- 5 Stem bushing prevents stem blowout and aligns stem radially.
 Coated for wear resistance.
- 6 Single scribe line on gland aligns with open or closed scribe line on stem to indicate proper ball and seat alignment and correct ball direction.
- 7 Two-piece gland with concentric live loading has ample allowance for adjustments while maintaining sealing integrity. The gland flange, thruster studs and nuts are 316SS for corrosion resistance, while the thruster is coated for wear resistance. The live load springs are Inconel.
- 8 The gland thruster is machined for a continuous tight connection with the stem and packing box to prevent packing extrusion and maintain stem alignment in operation.
- 9 Deep stuffing box with proven .125 inch cross-section Chesteron™ packing and dual anti-extrusion rings that provide reliable sealing and longevity.
- **10** Metal anti-extrusion ring minimizes packing extrusion.
- 11 Integral vented body design protects the valve during Post Weld Heat Treatment (PWHT.)

- 12 Stop on downstream end indicates limit for heat ribbons used for stress relief. Raised diameter acts as radiant fin for heat dissipation during Post Weld Heat Treatment (PWHT.)
- 13 Proven press-fit seat design.
 ASME 1500 Limited Class,
 410SS / Chromium Carbide
 ASME 3100 / 4500 Limited Class,
 Inconel 718 / Chromium Carbide
- 14 Oversized bore at seat face allows for rapid thermal expansion without exposing seat face to process flow. Wider seat faces increase seal longevity.
- **15** Mate-lapped ball and seat of same material and coating to match thermal expansion rates.
- **16** Forged body for reliable pressure containment.
- 17 Increased clearance and visibility around packing nuts provides easier access for adjustment.
 Gland components can be raised for installation of skive-cut packing rings. Greater length between stem bushing and packing box bearing surfaces for more precise stem alignment.
- 18 Nameplate permanently attached to mounting flange leg, visible above insulation. Nameplate location indicates high-pressure end in the closed position.

- 19 Stem with integrated thrust bearing prevents disassembly in-line and supports greater axial load. Reliable wear life. Coated stem for wear and gall resistance. Marked with open and close to clearly show operating position. Stem does not extend above the face of the mounting flange.
- 20 Adaptor is supported in the bore of the mounting flange for the length engaged with the stem. This is provided by MOGAS.
- 21 Handle can be repositioned to any location along its length. Can be applied as a T-handle or reversed to downstream for limited clearance. Handle length is 24 inch maximum in standard pipe outside diameters.

Features Not Shown

Flow arrow forged into mounting flange visible above insulation.

Complies with **ASME B16.34** requirements.

Socketweld ends per **ASME B16.11.**

Blank configuration for buttweld and customer end connections.

Actuator mounting per MSS SP-101.

Metallurgically bonded coating as standard on ASME 3100 and 4500 Class valves. Optional on ASME 1500 Class valves.

Patented design.

RSVP-UK

ASME 600 / 900 / 1500 Limited Class



Applications

Boiler drains
Feedwater drains
Steam drum vents
Isolation valve for bypass lines
Economizer header drains

End Connections

Socketweld Buttweld Flanged¹

Sizes

1/2 to 3/4 inch

Features

Ball and Seats

- Mate-lapped for 100% contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position

Stem & Packing Arrangement

- Live Loading
- Quarter-turn non-rising stem does not deteriorate packing
- Extensive stuffing box
- Dual anti-extrusion rings keep packing in place

Mechanical Precision Stop

- Prevents turning ball 180°
- Eliminates misalignment

Rigid Mounting Bracket

• Designed to support actuator in any position

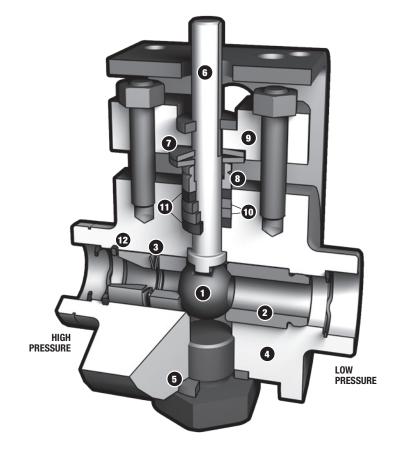
Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

Bill o	f Materials	
Item No.	Description	Material
1	Ball	410SS / CC Coated
2	Seat	410SS / CC Coated
3	Spring	Inconel 718
4	Body	A182 F22 A105 A182 F91
5	Gasket	316 / Grafoil
6	Stem	A638 Gr660
7	Live Loading	Inconel 718
8	Gland Thruster	316 Nitrided
9	Gland Flange	410SS
10	Stem Packing	Expanded Graphite
11	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires
12	Retaining Ring	A638-660

SS = Stainless Steel CC = Chromium Carbide

 Standard four-year warranty; one-year warranty on high-cycle applications (1 cycle per day, 365 days per year)



¹ Available Upon Request

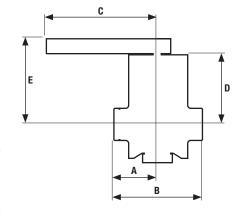
RSVP-UK

Small in Size — Large in Performance

Designed for Small, but Critical Applications

In power generation systems there are several severe service applications which require a small bore and/or light weight drain, vent or isolation valve. Many of the standard commodity choices such as globes cannot handle absolute tight shutoff for these small bore, high pressure, and high temperature installations, and normal metal-seated ball valves weigh too much. MOGAS offers a real workhorse for the small, but critical applications.

Dimensions ((in)						
Model	Bore	Α	В	C	D	E	Weight
RSVP-UK	0.38	1.85	3.75	6.44	3.47	N/A	7 lb
Dimensions ((mm)						
Model	Bore	Α	В	C	D	E	Weight
RSVP-UK	10	47	95	164	88	N/A	3 Kg



Cv				
Bore (inches)	Pipe Size (inches) /	Schedule		
	1/2 Sch 160	1/2 Sch XXS	3/4 Sch 160	3/4 Sch XXS
0.38	40	19	18	36

	T	Τ	ted CI																	
Class	Mat'l.	Temperatu	ire (°F)	<u> </u>					_						1					1
	<u> </u>	-20 to 100	200) 3	00	400	500	600	650	70	0	750	800	850	900	950	1	000	1050	1100
ASME 600	F22 ²	1500	150	00 14	480	1455	1450	1440	1430) 14	15	1415	1415	1355	1200	953	6	88	446	282
Maximum Pressure (psig)	A105 ³	1500	150	00 1	480	1465	1465	1465	1430	13	80	1270	1030	_	_	-	-	-	_	-
	F91	1500	150	00 1	500	1500	1500	1500	1500	14	65	1460	1440	1355	1200	953	8	62	862	775
ASME 900	F22 ²	2250	225	0 2	220	2185	2175	2165	2145	21	20	2120	2120	2030	1800	143	3 1	045	681	426
Maximum Pressure (psig)	A105 ³	2250	225	0 2	220	2200	2200	2200	2145	20	75	1905	1545	_	_	-	-	-	_	_
	F91	2250	225	0 2	250	2250	2250	2250	2250) 22	00	2185	2160	2030	1800	143	3 1	311	1311	1175
ASME 1500	F22 ²	3750	375	50 3	695	3640	3620	3605	3580	35	35	3535	3535	3385	3000	241	2 1	785	1170	732
Maximum Pressure (psig)	A105 ³	3750	375	50 3	700	3665	3665	3665	3575	34	55	3170	2570	_	_	I-	-	-	_	_
	F91	3750	375	50 3	750	3750	3750	3750	3750	36	65	3645	3600	3385	3000	241	2 2	250	2250	2015
Class	Mat'l.	Temperatu	re (°C))																
		-29 to 38	50	100	150	200	250	300	325	350	375	400	425	450	475	500	538	550	575	600
ASME 600	F22 ²	103	103	103	102	100	100	100	99	98	98	98	98	94	86	72	47	40	27	18
Maximum Pressure (barg)	A105 ³	103	103	103	102	101	101	101	100	98	94	87	72	I—	_	_	<u> </u>	I-	I—	_
	F91	103	103	103	103	103	103	103	103	103	101	101	99	95	86	72	59	59	59	50
ASME 900	F22 ²	155	155	155	153	151	150	149	149	148	146	146	146	141	128	109	72	61	41	27
Maximum Pressure (barg)	A105 ³	155	155	155	153	152	152	152	150	147	141	130	108	_	_	_	_	-	-	-
	F91	155	155	155	155	155	155	155	155	154	152	151	149	143	128	109	90	90	89	76
ASME 1500	F22 ²	259	259	258	255	251	250	249	248	246	244	244	244	236	214	183	123	104	70	46
Maximum Pressure (barg)	A105 ³	259	259	259	255	253	253	253	251	245	236	217	180	I—	_	_	_	_		_
	F91	259	259	259	259	259	259	259	259	257	253	3 251	248	241	214	183	155	155	153	130

²F22 not recommended for prolonged use above 1100°F / 593°C per ASME B16.34. ³A105 not recommended for prolonged use above 800°F / 427°C per ASME B16.34.

ASME 600 / 900 / 1500 Limited Class



Applications

Boiler drains
Feedwater drains
Steam drum vents
Isolation valve for bypass lines
Economizer header drains

End Connections

Socketweld Buttweld Flanged¹

Sizes

3/4 to 2-1/2 inch

¹ Available Upon Request

Features

Ball and Seats

- Mate-lapped for 100% contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position
- Inconel 718 Chromium Carbide upgrade available to provide additional resistance to corrosion¹

Mechanical Precision Stop

- Prevents turning ball 180°
- Eliminates misalignment

Stem & Packing Arrangement

- Live Loading
- Quarter-turn non-rising stem does not deteriorate packing
- Extensive stuffing box
- Dual anti-extrusion rings keep packing in place

Rigid Mounting Bracket

 Designed to support actuator in any position

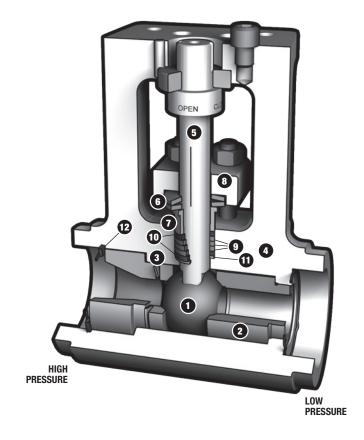
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2	Seat	410SS / CC Coated or Inconel 718 / CC Coated
3	Spring	Inconel 718
4	Body	A182 F22 A105 A182 F91
5	Stem	A276 GR431 Nitrided
6	Live Loading	Inconel 718
7	Gland Thruster	316 Nitrided
8	Gland Flange	410SS
9	Stem Packing	Expanded Graphite
10	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires
11	Metal Anti- Extrusion Ring	316SS
12	Retaining Ring	A638 660

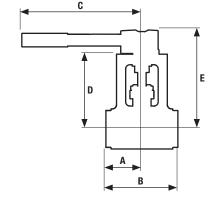
SS = Stainless Steel CC = Chromium Carbide

- Standard four-year warranty; one-year warranty on high-cycle applications (1 cycle per day, 365 days per year)
- Patented design



Optimized for Power

Dimensio	ns² (in)				,			,
Model	Bore	SW End	Α	В	С	D	E	Weight
iRSVP-UC	0.63	3/4	3.73	6.25	9.79	5.03	6.50	15 lb
		1, 1-1/2	2.50	5.00	9.79	5.03	6.50	15 lb
iRSVP-UF	1.00	1-1/2, 2	3.19	6.38	21.56	6.63	8.80	32 lb
iRSVP-UL	1.30	2	3.51	7.5	22.38	7.63	10.12	54 lb
		2-1/2	3.75	7.5	22.38	7.63	10.12	53 lb
iRSVP-UM ³	1.50	2	5.59	9.59	_	7.63	_	61 lb
		2-1/2	3.88	7.75	_	7.63	_	58 lb
Dimensio	ns² (mm)							
Model	Rore	SW (DN)	Δ	R	C	n	F	Weight



³ iRSVP-UM is designed to meet ASME TDP-1 2013 full-bore and reliability requirements.

Class	Mat'l.	Temperatu	re (°F)																	
		-20 to 100	200) 30	00	400	500	600	650	7	00	750	8	300	850	900	950	10	000	1050	1100
ASME 600	F22 ⁴	1500	150	00 14	180	1455	1450	1440	1430	0 14	415	1415	1	1415	1355	1200	953	68	38	446	282
Maximum Pressure (psig)	A105 ⁵	1500	150	00 14	180	1465	1465	1465	1430	0 13	380	1270	1	1030	_	_	_	-	_	_	_
	F91	1500	150	00 1	500	1500	1500	1500	1500	0 14	465	1460	1	1440	1355	1200	953	86	62	862	775
ASME 900	F22 ⁴	2250	225	50 22	220	2185	2175	2165	214	5 2	120	2120	2	2120	2030	1800	143	3 10	045	681	426
Maximum Pressure (psig)	A105 ⁵	2250	225	50 22	220	2200	2200	2200	214	5 20	075	1905	1	1545	_	-	-	-	- -	_	i —
	F91	2250	225	50 22	250	2250	2250	2250	2250	0 2	200	2185	2	2160	2030	1800	143	3 13	311	1311	1175
ASME 1500	F22 ⁴	3750	375	50 36	695	3640	3620	3605	3580	0 3	535	3535	3	3535	3385	3000	241	2 17	785	1170	732
Maximum Pressure (psig)	A1055	3750	375	50 37	700	3665	3665	3665	357	5 3	455	3170	2	2570	_	-	_	-	- -	_	ı —
	F91	3750	375	50 37	750	3750	3750	3750	3750	0 3	665	3645	3	3600	3385	3000	241	2 22	250	2250	2015
Class	Mat'l.	Temperatu	re (°C)																	
		-29 to 38	50	100	150	200	250	300	325	350	37	5 40	0	425	450	475	500	538	550	575	600
ASME 600	F22 ⁴	103	103	103	102	100	100	100	99	98	98	98		98	94	86	72	47	40	27	18
Maximum Pressure (barg)	A105 ⁵	103	103	103	102	101	101	101	100	98	94	87	,	72	—	_	—	_	_	-	_
	F91	103	103	103	103	103	103	103	103	103	10	1 10	11	99	95	86	72	59	59	59	50
ASME 900	F22 ⁴	155	155	155	153	151	150	149	149	148	14	6 14	6	146	141	128	109	72	61	41	27
Maximum Pressure (barg)	A105 ⁵	155	155	155	153	152	152	152	150	147	14	1 13	0	108	—	_	—		-	-	-
	F91	155	155	155	155	155	155	155	155	154	15	2 15	i1	149	143	128	109	90	90	89	76
ASME 1500	F22 ⁴	259	259	258	255	251	250	249	248	246	24	4 24	4	244	236	214	183	123	104	70	46
Maximum Pressure (barg)	A105⁵	259	259	259	255	253	253	253	251	245	23	6 21	7	180	_	_	_	_	-	-	-
	F91	259	259	259	259	259	259	259	259	257	25	3 25	i1	248	241	214	183	155	155	153	130

⁴F22 not recommended for prolonged use above 1100°F / 593°C per ASME B16.34. ⁵ A105 not recommended for prolonged use above 800°F / 427°C per ASME B16.34.

Cv													
Bore (inches)	Pipe Size (inches) / Schedule												
	3/4 Sch 160	3/4 Sch XXS	1 Sch 160	1 Sch XXS	1-1/2 Sch 160	1-1/2 Sch XXS	2 Sch 160	2 Sch XXS	2-1/2 Sch 160	2-1/2 Sch XXS			
0.63	40	19	18	38	11	13	<u> </u>	<u> </u>	<u> </u>	<u> </u>			
1.00	_	_	_	_	43	70	33	37	_	-			
1.30	_	_	_	_	_	_	90	117	66	82			
1.50	_	_	_	_	_	_	144	242	103	145			

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SW (DN)

Weight **iRSVP-UC** 7 Kg 25, 40 63.5 7 Kg **IRSVP-UF** 40, 50 15 Kg iRSVP-UL 24 Kg 24 Kg iRSVP-UM³ 28 Kg 26 Kg

² Consult factory for F91 dimensions.

ASME 3100 Limited Class



Applications

Boiler drains
Turbine drains
Above and below seat drains
Feedwater drains
Steam drum vents
Superheater vents and drains
Sootblower isolation
Isolation valve for bypass lines
Economizer header drains

End Connections

Socketweld Buttweld Flanged¹

Sizes

3/4 to 2-1/2 inch

¹ Available Upon Request

Features

Inconel 718 Ball and Seats

- Mate-lapped for 100% contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position

Chromium Carbide Coating Advantages

- Withstands thermal shock
- Handles high cycling applications
- High strain to fracture
- Maintains strength of base metal
- Erosion resistant

Rigid Mounting Bracket

 Designed to support actuator in any position

Stem & Packing Arrangement

- Live loading
- Quarter-turn non-rising stem does not deteriorate packing
- Extensive stuffing box
- Dual anti-extrusion rings keep packing in place

Mechanical Precision Stop

- Prevents turning ball 180°
- Eliminates misalignment

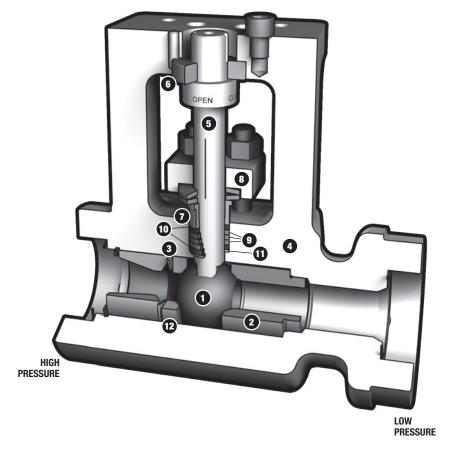
Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

Bill o	f Materials	
Item No.	Description	Material
1	Ball	Inconel 718 / CC Coated
2	Seat	Inconel 718 / CC Coated
3	Spring	Inconel 718
4	Body	A182 F22 A105 A182 F91
5	Stem	431SS Nitrided
6	Stem Bushing	431SS / Melonite and Xylan Coated
7	Gland Thruster	431SS / Melonite and Xylan Coated
8	Gland Flange	431SS / Nitrided
9	Stem Packing	Expanded Graphite
10	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires
11	Metal Anti- Extrusion Ring	316SS
12	Pusher Seat	431SS / Nitrided

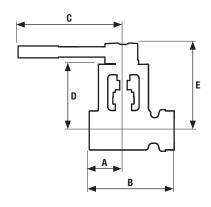
SS = Stainless Steel CC = Chromium Carbide

- Integral vented body design allows installation per ASME B31.1 PWHT requirements
- Standard four-year warranty; one-year warranty on high-cycle applications (1 cycle per day, 365 days per year)
- Patented design



Withstands Severe Temperature Shocks

Dimension	ns (in)							
Model	Bore	SW End	Α	В	С	D	E	Weight
iRSVP-UC	0.63	3/4	4.09	8.34	11.75	6.00	7.78	24 lb
		1, 1-1/2	2.88	7.13	11.75	6.00	7.78	24 lb
iRSVP-UF	1.00	1-1/2, 2	3.42	8.50	21.56	6.63	8.80	43 lb
iRSVP-UL	1.30	2	3.75	9.06	22.38	7.63	10.12	66 lb
		2-1/2	3.75	9.06	22.32	7.63	10.12	66 lb
Dimension	ıs (mm)							
Model	Bore	SW (DN)	Α	В	С	D	E	Weight
iRSVP-UC	16	20	105	213	298	152	198	11 Kg
		25, 40	73	181	298	152	198	11 Kg
iRSVP-UF	25	40, 50	87	216	548	168	224	20 Kg
iRSVP-UL	33	50	94	230	568	194	257	30 Kg
		65	95	230	568	194	257	30 Kg



Cv								
Bore (inches)	Pipe Size	(inches) / So	hedule					
	1 Sch 160	1 Sch XXS	1-1/2 Sch 160	1-1/2 Sch XXS	2 Sch 160	2 Sch XXS	2-1/2 Sch 160	2-1/2 Sch XXS
0.63	24	32	16	18	_	_	_	_
1.00	-	-	55	67	43	46	_	_
1.30	_	_	_	_	103	118	77	89

Class	Mat'l.	Temperature (°F)																			
		-20 to 100	200	30	00 4	400	500	600	650	70	00	750	800	8	350	900	950	10	000	1050	1100
ASME 3100	F22 ²	7750	775	0 76	39 7	7520	7484	7452	7396	73	808	7308	7308	3 7	7000	6200	509	8 39	83	2604	1635
Maximum Pressure (psig)	A105 ³	7750	775	0 77	50	7651	7572	7572	7572	2 73	391	7142	6554	1 5	314	-	-	-	- -	-	_
	F91	7750	775	0 77	50	7750	7750	7750	7750	75	76	7528	7440	7	7000	6200	509	8 50	13	5013	4495
Class	Mat'l.	Temperatu	re (°C))																	
		-29 to 38	50	100	150	200	250	300	325	350	375	400	42	5 4	450	475	500	538	550	575	600
ASME 3100	F22 ²	534	534	533	527	519	517	514	513	508	504	504	50	4 4	488	442	386	275	233	157	103
Maximum Pressure (barg)	A105 ³	534	534	534	527	523	522	522	518	505	487	449	37	2 -	- 1	_	_	_	-	-	_
	F91	534	534	534	534	534	534	534	534	531	522	519	51	3 5	510	442	386	346	346	341	290

 2 F22 not recommended for prolonged use above 1100°F / 593°C per ASME B16.34. 3 A105 not recommended for prolonged use above 800°F / 427°C per ASME B16.34.



Wall of MOGAS RSVP valves for main steam drain have outperformed the original globe valves. Exposed to 950°F at 1875 psi (510°C at 129 bar) while online, it is critical that these valves operate and seal dependably.

ASME 4500 Limited Class



Applications

Boiler drains
Turbine drains
Above and below seat drains
Feedwater drains
Steam drum vents
Superheater vents and drains
Sootblower isolation

Isolation valve for bypass lines

Economizer header drains

End Connections

Socketweld Buttweld Flanged¹

Sizes

3/4 to 2-1/2 inch

¹ Available Upon Request

Features

Inconel 718 Ball and Seats

- Mate-lapped for 100% contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position

Chromium Carbide Coating Advantages

- · Withstands thermal shock
- Handles high cycling applications
- High strain to fracture
- Maintains strength of base metal
- Erosion resistant

Rigid Mounting Bracket

 Designed to support actuator in any position

Stem & Packing Arrangement

- Live loading
- Quarter-turn non-rising stem does not deteriorate packing
- Extensive stuffing box
- Dual anti-extrusion rings keep packing in place

Mechanical Precision Stop

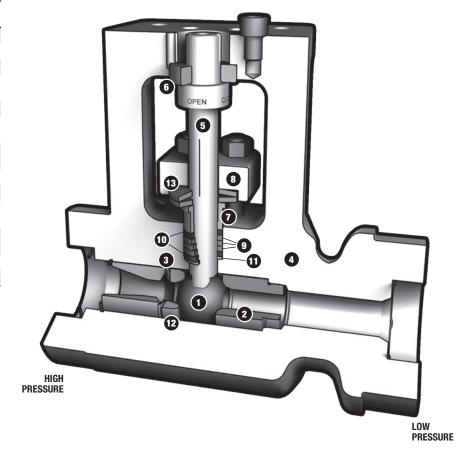
- Prevents turning ball 180°
- Eliminates misalignment

Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

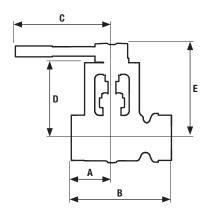
Bill o	f Materials	
Item No.	Description	Material
1	Ball	Inconel 718 / CC Coated
2	Seat	Inconel 718 / CC Coated
3	Spring	Inconel 718
4	Body	A182 F22 A182 F91
5	Stem	A276 GR 431 Nitrided
6	Stem Bushing	431SS / Melonite and Xylan Coated
7	Gland Thruster	431SS Melonite and Xylan Coated
8	Gland Flange	410SS
9	Stem Packing	Expanded Graphite
10	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires
11	Metal Anti- Extrusion Ring	316SS
12	Pusher Seat	431SS / Nitrided
13	Live Loading	Inconel 718

- SS = Stainless Steel CC = Chromium Carbide
- Integral vented body design allows installation per ASME B31.1 PWHT requirements
- Standard four-year warranty; one-year warranty on high-cycle applications (1 cycle per day, 365 days per year)
- Patented design



Engineered for Extreme Conditions

Dimension	s (in)							
Model	Bore	SW End	Α	В	С	D	E	Weight
iRSVP-UC	0.63	3/4	4.72	9.47	11.75	6.00	7.78	47 lb
		1, 1-1/2	3.25	8.00	11.75	6.00	7.78	47 lb
iRSVP-UF	1.00	1-1/2, 2	4.29	10.38	22.38	7.48	9.88	76 lb
		2-1/2	4.29	10.38	22.38	7.48	9.88	76 lb
Dimension	s (mm)							
Model	Bore	SW (DN)	Α	В	С	D	E	Weight
iRSVP-UC	16	20	120	241	298	152	198	21 Kg
		25, 40	83	203	298	152	198	21 Kg
iRSVP-UF	25	40, 50	109	264	568	190	251	34 Kg
		65	109	264	568	190	251	34 Kg



Cv								
Bore (inches)	Pipe Size							
	1 Sch 160	1 Sch XXS	1-1/2 Sch 160	1-1/2 Sch XXS	2 Sch 160	2 Sch XXS	2-1/2 Sch 160	2-1/2 Sch XXS
0.63	21	25	12	14	12	13	_	_
1.00	-	_	_	_	38	43	33	37

Temperature vs	Temperature vs Pressure — Limited Class Ratings																				
Class	Mat'l.	Temperatu	re (°F)																		
		-20 to 100	200	30	00	400	500	600	650	70	00	750	8	800	850	900	950	10	000	1050	1100
ASME 4500	F22 ²	11250	112	50 10	090	10915	10865	10815	1073	5 10	0605	1060	5 1	10605	10160	9000	755	6 62	213	4064	2546
Maximum Pressure (psig)	F91	11250	112	50 11	250	11250	11250	11250	1125	0 10	0995	1093	0 1	10800	10160	9000	755	6 75	556	7556	7006
Class	Mat'l.	Temperatu	re (°C)																		
		-29 to 38	50	100	150	200	250	300	325	350	375	40	00	425	450	475	500	538	550	575	600
ASME 4500	F22 ²	775	775	774	764	753	750	747	744	738	731	73	31	731	708	641	572	428	363	245	160
Maximum Pressure (barg)	F91	775	775	775	775	775	775	775	775	771	757	7	53	744	756	641	572	539	539	531	453

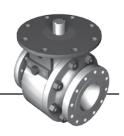
 $^2\text{F22}$ not recommended for prolonged use above 1100°F / 593°C per ASME B16.34.



This ASME 4500 Class iRSVP convection vent valve was designed to handle extremely high pressure and elevated temperatures coming from the boiler.

C–Series

ASME 150 - 4500 Class



Applications

Control valve isolation
Main steam isolation
Feedwater heater isolation
Boiler feed pump isolation
Economizer isolation
Bottom ash isolation
Isolation applications

End Connections

Per customer specification

Sizes

1/2 to 42 inch Larger sizes available upon request

Valve Sized Specifically for Customer Application Requirements

Features

Straight-through Bore Path

- Sealing surfaces not exposed to torturous effects of high pressure steam
- Greatly minimizes any pressure drops
- Allows for higher Cv
- Available in large bore sizes

Bidirectional Sealing

Floating ball design

Ball & Seats

- Mate-lapped for 100% sealing contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position
- Seats are field replaceable

Forged Body

- Designed to withstand high temperatures up to 1652°F / 900°C
- High pressures up to 30,000 psig

Inner Stem Seals

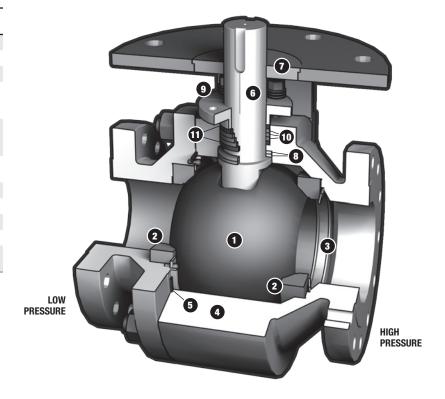
 Provides a reliable combination of bearing and pressurized stem seal

Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

Bill o	f Materials	
Item No.	Description	Material
1	Ball	410SS / CC Coated
2	Seat	410SS / CC Coated
3	Seat Spring	Inconel 718
4	Body	A182 F22 A105 A182 F91
5	Body Gasket	Inconel 600 Grafoil Filled or Inconel 718 / Gold Plated
6	Stem	17-4PH SS or A638 GR660
7	Stem Bushing	Coated Cast Iron
8	Inner Stem Seal	410SS / CC Coated
9	Gland Flange	316SS / Moly Coated
10	Stem Packing	Expanded Graphite
11	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires

SS = Stainless Steel CC = Chromium Carbide



C—Series

Dependable Isolation Under Extreme Conditions

Bore Siz	es¹ (inches						
NPS	Class						
	150	300	600	900	1500	2500	4500 ²
1/2	0.63 ³	0.633	0.63 ³	0.633	0.633	0.633	0.63
3/4	0.63 ⁴	0.634	0.634	0.634	0.634	0.633	0.63
1	1.00	1.00	1.00	0.634	0.634	0.634	0.63
1-1/2	1.30⁴	1.304	1.304	1.304	1.304	1.004	1.00
2	2.00	2.00	2.00	1.87	1.87	1.304	1.30
3	3.00	3.00	3.00	2.87	2.75	2.25	Note 2
4	4.00	4.00	4.00	3.87	3.62	2.87	Note 2
6	6.00	6.00	6.00	5.75	5.37	4.37	Note 2
8	8.00	8.00	7.87	7.50	7.00	5.75	Note 2
10	10.00	10.00	9.75	9.37	8.75	7.25	Note 2
12	12.00	12.00	11.75	11.12	10.37	8.62	Note 2
14	13.25	13.25	12.87	12.25	11.37	9.50	Note 2
16	15.25	15.25	14.75	14.00	13.00	10.87	Note 2





The C-Series valve was chosen for our customer's Boiler Purge System because of the rapid operation available with quick, quarter-turn rotation and absolute shutoff. These photos were taken during a routine maintenance shutdown with part of the insulation removed.

Bore Size	s. (IIIIII)						
DN	Class						
	150	300	600	900	1500	2500	4500 ²
15	16.0 ³	16.0					
20	16.0 ⁴	16.04	16.04	16.04	16.04	16.0 ³	16.0
25	25.4	25.4	25.4	16.0 ⁴	16.04	16.0 ⁴	16.0
40	33.04	33.04	33.04	33.04	33.04	28.44	28.4
50	50.8	50.8	50.8	47.5	47.5	33.04	33.0
80	76.2	76.2	76.2	72.9	69.9	57.2	Note 2
100	101.6	101.6	101.6	98.3	91.9	72.9	Note 2
150	152.4	152.4	152.4	146.1	136.4	111.0	Note 2
200	203.2	203.2	199.9	190.5	177.8	146.1	Note 2
250	254.0	254.0	247.7	238.0	222.3	184.2	Note 2
300	304.8	304.8	298.5	282.4	263.4	218.9	Note 2
350	336.6	336.6	326.9	311.2	288.8	241.3	Note 2
400	387.4	387.4	374.7	355.6	330.2	276.1	Note 2

Cv – Full I	Bore ¹							
Valve Size	Class							
(inches)	150	300	600	900	1500	2500	4500 ⁵	
1/2	26	26	26	26	26	20	6	
3/4	62	62	62	52	52	33	19	
1	114	114	114	85	85	62	38	
1-1/2	271	271	271	223	223	145	140	
2	498	498	498	432	432	271	271	
3	1176	1176	1176	1071	978	640	Note 2	
4	2159	2159	2159	2014	1749	1071	Note 2	
6	5076	5076	5076	4641	4019	2603	Note 2	
8	9300	9300	8985	8120	7023	4641	Note 2	
10	14866	14866	14096	12966	11289	7561	Note 2	
12	21800	21800	20857	18579	16045	10881	Note 2	
14	28838	28838	25249	22764	19466	13347	Note 2	
16	36041	36041	33608	30124	25787	17712	Note 2	

For reduced bore Cv calculations, contact the MOGAS Technology Development department.

¹ For larger sizes or values not specified, contact the MOGAS Engineering department.

² Due to various bore sizes, these values will be determined based on customer application.

³ Bore is larger than ASME B16.34 Appendix A.

⁴ Bore is smaller than ASME B16.34 Appendix A.

⁵ Cv information for the ASME 4500 Class is based upon the inside diameter of the pipe schedule, while the remaining values are based upon ASME 16.34.

ASME 600 / 900 / 1500 Limited Class



Applications

Cold Reheat Drains 850°F / 454°C or Below

End Connections

Socketweld

Size

2 inch

Features

ASME TDP-1 2013

- Built for the prevention of water induction into steam turbines in Cold Reheat applications
- Meets and exceeds full, 2-inch bore reliability requirements

Two-Piece, Cast Body

- Available in materials WCC, WC9 and C12A
- Allows for valve repairability

Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

Ball & Seats

- Mate-lapped for 100% sealing contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position
- · Seats are field replaceable

Inner Stem Seals

 Provides a reliable combination of bearing and pressurized stem seal

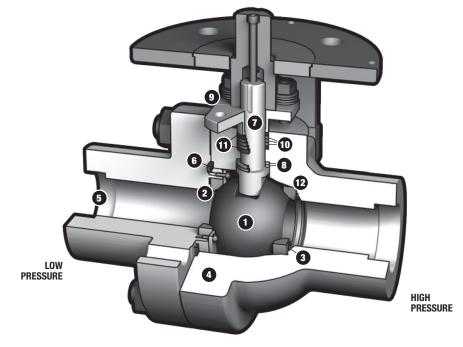
Quarter-turn, Non-rising Stem

- Live loading
- Quick open / close operation
- Extends the packing life

Bill o	f Materials	
Item No.	Description	Material
1	Ball	410SS / CC Coated
2	Seat	410SS / CC Coated
3	Spring	Inconel 718
4	Body	WCC, WC9, C12A
5	End Connection	WCC, WC9, C12A
6	Gasket	Spiral Wound
7	Stem	A638 GR660
8	Stem Seal Bearing	410SS / CC Coated Stellite #3
9	Gland Flange	316SS / Moly Coated
10	Stem Packing	Expanded Graphite
11	Anti-Extrusion Ring	Braided Graphite w/ Inconel Wires
12	Pusher Seat	410SS / CC Coated

SS = Stainless Steel CC = Chromium Carbide

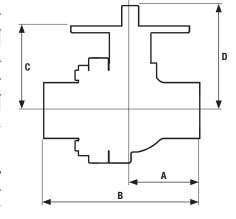
• Available for Quick Delivery



Gen-X

Full Bore Valve Designed to Meet ASME TDP-1 2013

Dimension	Dimensions (in)											
Valve Size	Bore	Class	Α	В	С	D	Weight					
2	2.00	150 – 600	5.19	11.50	6.23	7.74	82 lb					
2	1.87	900 – 1500	5.10	11.50	6.23	7.74	80 lb					
Dimensio	ns (mm)											
DN	Bore	Class	Α	В	С	D	Weight					
50	50	150 – 600	132	292	158	197	37 Kg					
50	48	900 – 1500	130	292	158	197	36 Kg					



Cv												
Bore	Class	Pipe Size (inches) / Schedule										
(inches)		2 Sch 40	2 Sch 80	2 Sch 160	3 Sch 40	3 Sch 80	3 Sch 160	4 Sch 40				
2.00	150 – 600	371	377	332	167	163	_	137				
1.87	900 – 1500	264	317	282	_	145	163	_				

Class	Mat'l.	Temperatu	re (°F)																	
		-20 to 100	200	30	00	400	500	600	650	70	0	750	800	850	900	950	10	000	1050	1100
ASME 600	wcc	1500	150	0 15	500	1500	1500	1500	1500) 14	25	1270	1030	N/A ¹	N/A ¹	N/A	1 N/	/A¹ Ι	N/A¹	N/A ¹
Maximum Pressure (psig)	WC9	1500	150	0 14	180	1455	1450	1440	1430) 14	15	1415	1415	1355	1200	953	68	38	446	282
	C12A	1500	150	0 15	500	1500	1500	1500	1500) 14	65	1460	1440	1355	1200	953	86	62	862	775
ASME 900	wcc	2250	225	0 22	250	2250	2250	2250	2250	21	40	1905	1545	N/A ¹	N/A ¹	N/A	1 N/	/A¹ Ι	N/A¹	N/A ¹
Maximum Pressure (psig)	WC9	2250	225	0 22	250	2185	2175	2165	2145	21	20	2120	2120	2030	1800	143	3 10	045	681	426
	C12A	2250	225	0 22	250	2250	2250	2250	2250) 22	00	2185	2160	2030	1800	143	3 13	311	1311	1175
ASME 1500	WCC	3750	375	0 37	750	3750	3750	3750	3750	35	65	3170	2570	N/A ¹	N/A ¹	N/A	1 N/	/A¹ Ι	N/A¹	N/A¹
Maximum Pressure (psig)	WC9	3750	375	0 36	695	3640	3620	3605	3580	35	35	3535	3535	3385	3000	241	2 17	785	1170	732
	C12A	3750	375	0 37	750	3750	3750	3750	3750	36	65	3645	3600	3385	3000	241	2 22	250	2250	2015
Class	Mat'l.	Temperatu	re (°C)																	
		-29 to 38	50	100	150	200	250	300	325	350	375	5 400	425	450	475	500	538	550	575	600
ASME 600	wcc	103	103	103	103	103	103	103	103	102	97	87	72	N/A¹	N/A¹	N/A¹	N/A¹	N/A ¹	N/A ¹	N/A¹
Maximum Pressure (barg)	WC9	103	103	103	102	100	100	100	99	98	98	98	98	94	86	72	47	40	27	18
	C12A	103	103	103	103	103	103	103	103	103	10	1 101	99	95	86	72	59	59	59	50
ASME 900	wcc	155	155	155	155	155	155	155	155	153	145	5 130	108	N/A¹	N/A ¹	N/A¹	N/A¹	N/A¹	N/A¹	N/A1
Maximum Pressure (barg)	WC9	155	155	155	153	151	150	149	149	148	146	6 146	146	141	128	109	72	61	41	27
	C12A	155	155	155	155	155	155	155	155	154	152	2 151	149	143	128	109	90	90	89	76
ASME 1500	wcc	259	259	259	259	259	259	259	259	256	242	2 217	180	N/A¹	N/A ¹	N/A¹	N/A ¹	N/A ¹	N/A ¹	N/A¹
Maximum Pressure (barg)	WC9	259	259	258	255	251	250	249	248	246	244	4 244	244	236	214	183	123	104	70	46
	C12A	259	259	259	259	259	259	259	259	257	253	3 251	248	241	214	183	155	155	153	130

 $^{^1\}mbox{WCC}$ not recommended for prolonged use above 800°F / 427°C per ASME B16.34.

ASME 1500 / 2500 / 4500 Class



Applications

Overpressure relief of boiler/ superheater header

End Connections

Per customer specification

Sizes

2-1/2 to 4 inch

Standard Components

MOGAS ball valve
Actuator
Four-way electrically operated
solenoid valve
Control box
Limit switch

Optional Components

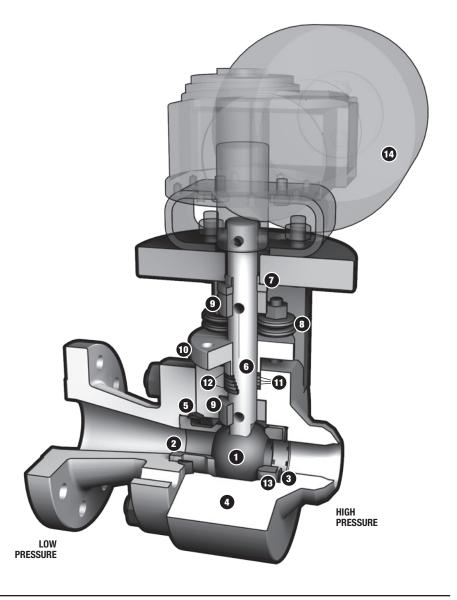
Pressure switch Siphon tube Air reservoir kit

Features

- ASME "V" stamp available
- Live loading ensures zero emissions from stem packing in the most severe temperature shocks
- High nickel alloy base ball and seat with a proprietary coating ensures superior wear resistance
- Quick operating pneumatic actuator decreases wear on sealing surfaces
- Field repairable

Bill o	f Materials	
Item No.	Description	Material
1	Ball	Inconel 718 / Proprietary Coating
2	Seat	Inconel 718 / Proprietary Coating
3	Spring	Inconel 718
4	Body	A182 F22 A182 F91
5	Body Gasket	Inconel 718 Gold Plated
6	Stem	A638 GR660
7	Stem Bushing	431SS / Melonite and Xylan Coated
8	Live Loading	Inconel 718
9	Thrust Bearing	431SS / Melonite and Xylan Coated
10	Gland Flange	431SS / Moly Coated
11	Stem Packing	Expanded Graphite
12	Anti-Extrusion	Braided Graphite w/ Inconel Wires
13	Pusher Seat	431SS / Nitrided
14	Actuator	Pneumatic
	Solenoid Valve	Versa
	Limit Switch	Westlock
	Control Box	Model 307

SS = Stainless Steel



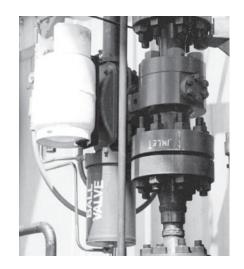
PORV

Prevents Excessive Pressure Build-up

High Performance Valve Contributes to Plant Safety

The MOGAS PORV, a pneumatic actuated pressure relieving valve, prevents excessive system pressure accumulation. The set pressure of the PORV is lower than that of the spring loaded safety valve to prevent or reduce the number of lifts of the safety valve, thus extending their life. The PORV is available either non-stamped or with the "V" stamp. The "V" stamped PORV has been flow certified by the National Board of Boiler and Pressure Vessel Inspectors.

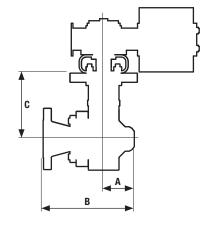
The PORV operates as a system. The MOGAS ball valve is normally closed. The pressure switch senses steam pressure and closes an electrical switch when the pressure exceeds a predetermined point. This in turn energizes the solenoid valve, which pressurizes the "to open" cylinder port of the pneumatic actuator, opening the ball valve. When the pressure switch senses that the steam pressure has returned to normal, the electrical switch within the pressure switch opens, de-energizing the solenoid valve and closes the MOGAS ball valve.



Dimensions	s (in)					
Model	Bore ¹	Standard Class	Α	В	С	Weight w/o Actuator
PORV-UD	1.60	1500 / 2500	4.35	12.88	7.00	115 lb
	1.60	4500	6.00	17.00	10.58	115 lb
PORV-UK	1.81	1500 / 2500	7.00	15.38	10.67	250 lb
	1.81	4500	6.00	20.00	11.06	250 lb
PORV-UM	2.00	1500 / 2500	5.38	14.55	10.75	200 lb
	2.00	4500	6.50	19.97	11.83	200 lb



Model	Bore ¹	Standard Class	Α	В	C	Weight w/o Actuator
PORV-UD	43	1500 / 2500	110	327	178	52 Kg
	43	4500	152	432	269	52 Kg
PORV-UK	46	1500 / 2500	178	391	271	113 Kg
	46	4500	152	508	281	113 Kg
PORV-UM	50	1500 / 2500	137	370	254	90 Kg
	50	4500	165	507	295	90 Kg



¹ For valve bore sizes 1.30 and 2.125 inches, contact factory for dimensions.

²F22 not recommended for prolonged use above 1100°F / 593°C per ASME B16.34.

Temperature vs	Pressure	— Stand	dard (Class	Ratir	ngs															
Class	Mat'l.	Temperatu	re (°F)																		
		-20 to 100	200	30	00	400	500	600	650	70	00	750		800	850	900	950	1	000	1050	1100
ASME 1500 Maximum Pressure (psig)	F22 ² F91	3750 3750	375 375			3530 3530	3325 3325	3025 3025	2940 2940		340 340	2660 2660		2540 2540	2435 2435	2245 2245	193 193	- .		875 1800	550 1510
ASME 2500 Maximum Pressure (psig)	F22 ² F91	6250 6250	625 625			5880 5880	5540 5540	5040 5040	4905 4905		730 730	4430 4430		4230 4230	4060 4060	3745 3745	322 322		230 030	1455 3000	915 2515
ASME 4500 Maximum Pressure (psig)	F22 ² F91	11250 11250	112 112		0925 0925	10585 10585	9965 9965	9070 9070	8825 8825		515 515	7970 7970		7610 7610	7305 7305	6740 6740	579 579			2625 5400	1645 4525
Class	Mat'l.	Temperatu	Temperature (°C)																		
		-29 to 38	50	100	150	200	250	300	325	350	375	4	100	425	450	475	500	538	550	575	600
ASME 1500 Maximum Pressure (barg)	F22 ² F91	259 259	259 259	258 258	251 251	243 243	232 232	214 214	207 207	201 201	194 194	1 -	83 83	175 175	169 169	158 158	141 141	92 125	78 124	53 120	34 98
ASME 2500 Maximum Pressure (barg)	F22 ² F91	431 431	431 431	429 429	418 418	405 405	386 386	357 357	344 344	335 335	323 323	-	805 805	292 292	282 282	264 264	235 235	154 209	130 208	88 200	57 163
ASME 4500 Maximum Pressure (barg)	F22 ² F91	776 776	776 776	773 773	753 753	730 730	695 695	643 643	620 620	603 603	582 582		649 649	525 525	507 507	475 475	423 423	277 376	235 374	158 359	103 293

SC-3 Piece

ASME 2500 Class



Applications

Sootblower header
Hot reheat spray
Superheater spray
Main turbine drain valve
Boiler feed pump
Main steam supply
Main boiler drain
Booster pump isolation

End Connections

Buttweld Socketweld¹ Flanged¹ Clamped¹

Sizes

2 to 24 inch

¹ Available Upon Request

Features

In-line Repairability

- Three-piece valve assembly
- Valve body can be easily removed while end connections remain in-line
- Allows valve body to be tested after repair, prior to insertion back in-line

Ball & Seats

- Mate-lapped for 100% sealing contact
- Ensures absolute shutoff
- Corrosion resistant
- Seats are protected from flow in open / closed position
- Seats are field replaceable

Seat Spring

 Assisted by line pressure, provides a constant mechanical force on ball against seat to maintain seal

Body Gaskets

- Two proprietary body joint seals of Inconel 718
- Gold plating of gaskets creates a metallic permatext to assist in sealing
- · Lowers contact stresses
- Ensures zero body leaks

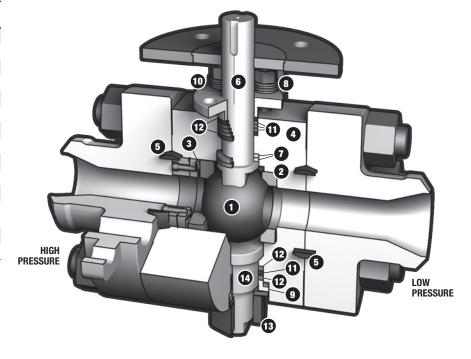
Quarter-turn, Non-rising Stem

- Live loading
- Quick open / close operation
- · Extends the packing life

Bill o	f Materials	
Item No.	Description	Material
1	Ball	410SS / CC Coated
2	Seat	410SS / CC Coated
3	Spring	Inconel 718
4	Body	A182 F22
5	Gasket	Inconel 718 Gold Plated
6	Stem	A638 GR660
7	Inner Stem Seal	410 / CC Coated
8	Live Loading	Inconel 718
9	Gland Thruster	316SS
10	Gland Flange	410SS
11	Stem Packing	Expanded Graphite
12	Anti-Extrusion Rings	Braided Graphite w/ Inconel Wires
13	Nut	A194 GR4
14	Access Plug	A182 F22

SS = Stainless Steel CC = Chromium Carbide

Available for Quick Delivery



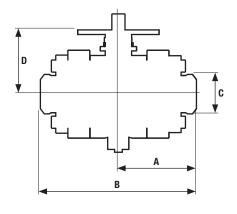
SC-3 Piece

Flexibility of In-line Repair

Dimension	ıs¹ (in)					
Valve Size	Bore	Α	В	С	D	Weight
2	2	10.00	20.00	2.38	7.31	259 lb
2-1/2	2	10.00	20.00	2.88	7.31	259 lb
3	2	11.38	22.75	3.50	7.31	265 lb
4	2	13.25	26.50	4.50	7.31	273 lb
6	2	18.00	36.00	6.63	7.31	310 lb
Dimension	ıs¹ (mm)	,	·	·	Ì	

DN	Bore	Α	В	C	D	Weight
60	51	254	508	60	186	117 Kg
65	51	254	508	73	186	117 Kg
80	51	289	578	89	186	120 Kg
100	51	337	673	114	186	123 Kg
150	51	457	914	168	186	140 Kg

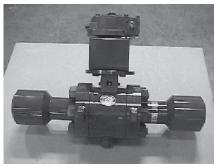
¹ For larger sizes or values not specified, contact the MOGAS Engineering department.



Cv														
Bore (inches)	inches) Pipe Size (inches) / Schedule													
	2 Sch 160	2 Sch XXS	2-1/2 Sch 160	2-1/2 Sch XXS	3 Sch 160	3 Sch XXS	4 Sch 160	4 Sch XXS	6 Sch 160	6 Sch XXS				
2.00	186	148	295	228	210	285	152	164	124	126				

Temperature vs Pressure — Standard Class Ratings																					
Class	Mat'l.	Temperatu	nperature (°F)																		
		-20 to 100	200	30	00 4	400	500	600	650	70	00	750	8	300	850	900	950	10	000	1050	1100
ASME 2500 Maximum Pressure (psig)	F22 ²	6250	625	0 60)70	5880	5540	5040	4905	5 47	730	4430	1 4	1230	4060	3745	322	0 22	230	1455	915
Class	Mat'l.	Temperatu	re (°C)																		
		-29 to 38	50	100	150	200	250	300	325	350	375	5 40	00	425	450	475	500	538	550	575	600
ASME 2500	F22 ²	431	431	429	418	405	386	357	344	335	323	3 30)5	292	282	264	235	154	130	88	57
Maximum Pressure (barg)																					

² F22 not recommended for prolonged use above 1100°F / 593°C per ASME B16.34.



MOGAS was able to meet the customer's special requirements for unique fabricated end connections and specific top works.

Confidence for Tomorrow

A Warranty is Not a Performance Guarantee



CONFIDENCE
PREDICTABILITY
RISK FREE DECISIONS
IMPROVED SAFETY
ENHANCED RELIABILITY
LESS DOWNTIME
ANTICIPATED BUDGETS

Only from MOGAS

Due to continuous years of research and development, coating improvements, proven manufacturing techniques and application experience, we now offer an unprecedented application-specific PERFORMANCE GUARANTEE on our metal-seated isolation and control valves. Years of continual valve performance analysis, field reports and statistical service data from around the globe provide the information required to guarantee our valves for a performance time period. Now every MOGAS valve comes with a statistically driven, application-specific PERFORMANCE GUARANTEE... plus a Lifetime Warranty on materials and workmanship.



Severe Service

The MOGAS Definition

- Extreme temperatures
- High pressures
- Abrasive particulates
- Acidic products
- Heavy solids build-up
- Critical plant safety
- Large pressure differentials
- Velocity control
- Noise control

MOGAS Industries, Inc.

Headquarters

14330 East Hardy Street Houston, TX, USA 77039-1405 Phone: +1.281.449.0291 Fax: +1.281.590.3412 E-mail: mogas@mogas.com

Europe

Phone: +44 (0)116.279.3367

China

Phone: +86 (0)10.84549478

Australia

Phone: +61 (0)8.9456.3533

Middle East

Phone: +971 (0)4.889.5667

For other MOGAS locations or a distributor in your area, visit us online at www.mogas.com

